

11/11/11

100-#

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doi:10.1017/S0022292412001917



_____ ☐

The Company name was changed from Miami Petroleum Co., Inc. to Miami Oil Producers, Inc. on Jan. 1, 1962.

REFERENCES

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COMPLETION P. 7A:

U.D.R.

4-2-62

B.

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State of Fee Land

LOGS FILED

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(SUBMIT IN TRIPLICATE)

Indian Agency _____

NAVAJO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. **14-20-603-278**

	36	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____		SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____		SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____		SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____		SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 8, 19 **60**

NAVAJO TRACT #48

Well No. **"G" #1** is located **1980** ft. from **[N]** line and **1980** ft. from **[W]** line of sec. **36**

NE 1/4 SW 1/4 Sec. 36

(1/4 Sec. and Sec. No.)

408

(Twp.)

22E

(Range)

SLM

(Meridian)

Gothic Mesa ✓

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the ~~driller's~~ ^{**K.B.**} floor above sea level is **4754** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill approximately 5900', or to the Paradox Salt. Surface casing - approximately 100' of 13-3/8". 8-5/8" will be set if Navajo water flow is encountered. Surface casing to be cemented to surface. Production string - 4 1/2" OD or 5 1/2" OD, depending upon amount and type of pay zone. All casing to be cemented with required amount of cement. Drill Stem Testing - all worthy oil and gas shows to be tested. Mud program - gel type mud. Electrical logs will be run before setting casing, or abandoning. Stimulation treatments may be employed in completion, if necessary.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **MIAMI PETROLEUM COMPANY, INC.**

Address **P. O. Drawer 2040**

Abilene, Texas

By *J. A. Stivers*

Title **Vice President**

COMPANY MIAMI PETROLEUM COMPANY, INC.

Well Name & No. **WELLS TRACT 648 "U" #1**

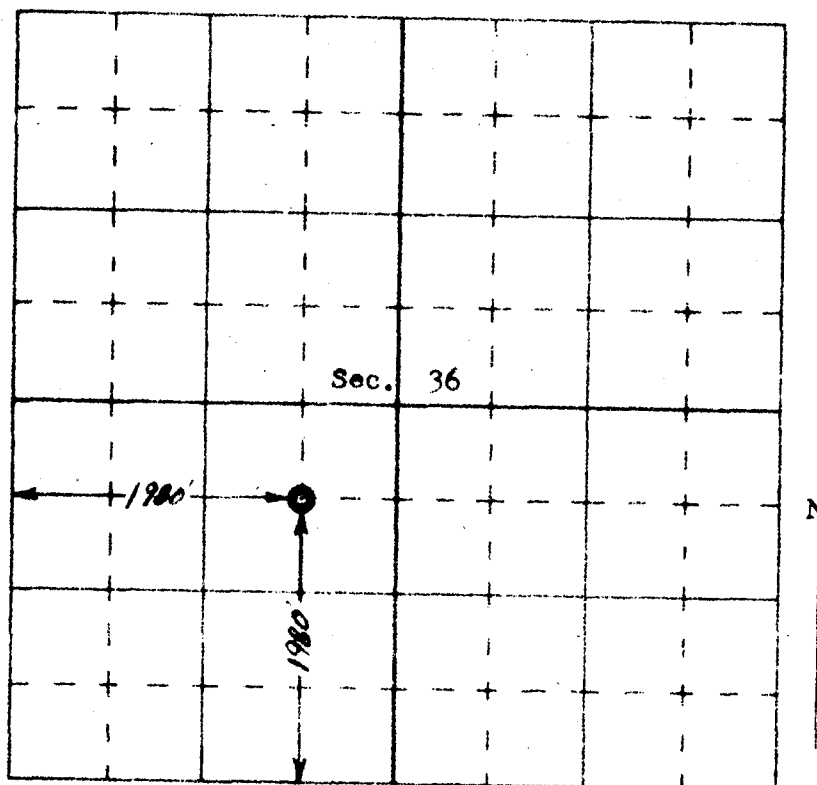
Lease No. **14-20-600-270**

Location **1980' FROM THE SOUTH LINE & 1980' FROM THE WEST LINE**

Being in center NE SW

Sec. 36, T 40 S, R 22 E, S.L.M., San Juan County, Utah

Ground Elevation **4742'** ungraded ground



Scale — 4 inches equals 1 mile

Surveyed **16 January**

1960

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Leese

Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

SAN JUAN ENGINEERING CO., FARMINGTON, NEW MEXICO

NAVAJO TRACT NO. 48 "G" NO. 1

Prospect No. 1073,

Navajo Tribal Tract #48

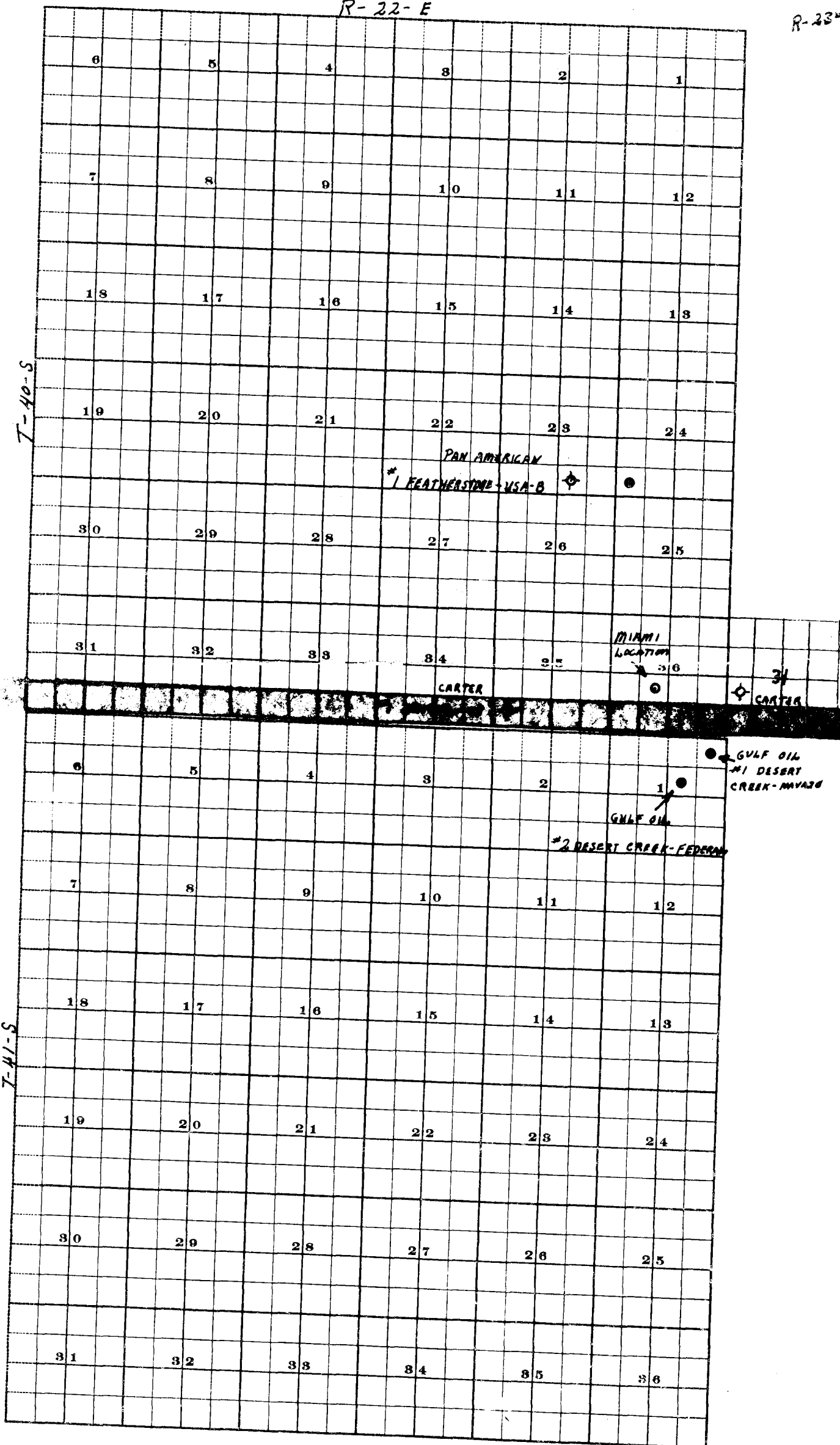
Center NE/4 of SW/4 of Section 36, T-40-S, R-22-E
San Juan County, Utah

County _____
Sec. _____ Township No. _____ Range _____ of _____ Principal Meridian

R-22-E

R-23-E

TOWNSHIP 358-44
KEUFFEL & ESSER CO. MADE IN U.S.A.
SCALE 1 INCH = 1 MILE
K&E



TOWNSHIP 358-44
KEUFFEL & ESSER CO. MADE IN U.S.A.
SCALE 1 INCH = 1 MILE
K&E

February 13, 1960

Miami Petroleum Company, Inc.
P. O. Drawer 2040
Abilene, Texas

Attention: Mr. Jack Stivers

Gentlemen:

This is to acknowledge receipt of your notices of intention to drill the following wells:

Navajo Tract 23 - Well No. A-1, to be located 660 feet from the south line and 660 feet from the west line of Sec. 1, Twp. 42 South, R. 21 East, S1E4, San Juan County

Navajo Tract 12 - Well No. B-1, to be located 660 feet from the south line and 660 feet from the east line of Sec. 28, Twp. 41 South, R. 21 East, S1E4, San Juan County

Navajo Tract 31 - Well No. C-1, to be located 1980 feet from the south line and 1980 feet from the west line of Sec. 19, Twp. 41 South, R. 22 East, S1E4, San Juan County

Navajo Tract 48 - Well No. G-1, to be located 1980 feet from the south line and 1980 feet from the west line of Sec. 36, Twp. 40 South, R. 22 East, S1E4, San Juan County.

Please be advised that approval to drill the above mentioned wells is hereby granted.

This approval terminates within 90 days if the wells are not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

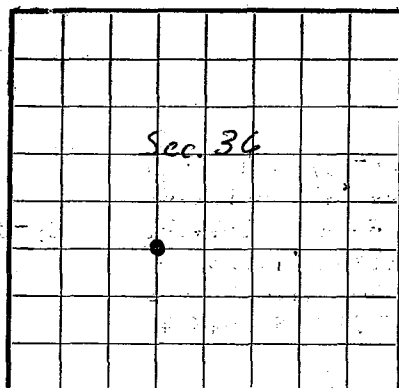
CLAREN E. FREIGHT
EXECUTIVE SECRETARY

CBF:cc

cc: P. T. McGrath, Dist. Eng.
U.S.G.S. Farmington, New Mexico

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Miami Petroleum Co., Inc. Address Box 2040, Abilene, Texas
Lease or Tract: Tract 48 Field Gothic Mesa State Utah
Well No. 1-G Sec. 36 T. 40 S. R. 22 E. Meridian SLB&M County San Juan
Location 1980 ft. N. of S. Line and 1980 ft. E. of W. Line of Sec. 36 Elevation 4754' KB.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed John D. Hives

Date June 28, 1960 Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling April 30, 1960 Finished drilling May 26, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5631 to 5651 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8"	48	8 rnd.		110'		-----	---	---	Surface
4 1/2"	11.6	8 rnd.		1493'					
	9.5	"		4350'					
				5843'			5636	5644	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	110	125	Howco-Casing	---	----
4 1/2"	5843'	250	" "	---	----

PLUGS AND ADAPTERS

Heaving plug—Material --- Length --- Depth set ---
Adapters—Material --- Size ---

SHOOTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	110	125	Howco-Casing	---	---
4 1/2"	5843'	250	" "	---	---

PLUGS AND ADAPTERS

Heaving plug—Material --- Length --- Depth set ---
 Adapters—Material --- Size ---

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
1-11/16"	Schlumberger Capsule Shape-charge					
	spaced at five per foot..			6-1-60	5636-5644'	5770' (top of cement)

TOOLS USED

Rotary tools were used from surface feet to 5845' TD. feet, and from --- feet to --- feet
 Cable tools were used from --- feet to --- feet, and from --- feet to --- feet

DATES

---, 19--- Put to producing June 1, 1960

The production for the first 24 hours was 178 barrels of fluid of which 97.5% was oil; 0% emulsion; 0% water; and 2.5% sediment. Gravity, ~~XXX~~ 44.0 API

If gas well, cu. ft. per 24 hours --- Gallons gasoline per 1,000 cu. ft. of gas ---

Rock pressure, lbs. per sq. in. DST initial shut-in pressure---2178 psig.

EMPLOYEES

× Ray Mack Jones, Driller × R. L. Martin, Driller
 × M. R. Eakin, Driller × -0-, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION		
(see Sonic-Gamma Log for drilled section)					
			<u>Geologic Tops.</u>		
			<u>Formation</u>	<u>Drilled Depth</u>	<u>Subsea Depth</u>
			Chinle	1530'	+3224'
			Shinarump	2303	+2451
			Moenkopi	2345	+2409
			De Chelly	2560	+2194
			Organ Rock	2655	+2099
			Cutler Evaporite	3421	+1333
			Hermosa	4548	+ 206
			"A" Zone	5204	- 450
			"A-2" Zone	5459	- 705
			"B" Zone	5663	- 909
			"C" Zone	5813	-1059

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

- 4-30-60 Spudded well.
- 5-1-60 Drilled 17½" hole to 126' and cemented 3 joints of 13-3/8" 48# J-55 Casing at 110' with 125 sacks of cement.
- 5-22-60 Drilled 7-7/8" hole to 5654' using oil emulsion mud averaging 37-45 seconds viscosity, 9.1-10.0# and water loss of 3-9 cc. API. Made DST 5615'-5654', valve open 33 min. Gas to surface in 3 min., estimated 75,000-100,000 cu.ft./day. Flowed oil after 28 min. Recovered 10' HOCM. 30 min. shut-in periods, Initial shut-in pressure 2178#, Initial Flow Pressure 348#, Final Flow Pressure 735#, Final shut-in pressure 1912# and hydrostatic pressure 2645#.
- 5-24-60 Drilled 7-7/8" hole to 5807'. Made DST 5770-5807'. Valve open 1 hour. Recovered 10' drilling mud. 30 min. shut-in periods, Initial shut-in pressure 65#, Initial and Final Flow Pressure 35#, Final shut-in pressure 65#, and hydrostatic pressure 2850#.
- 5-25-60 Drilled 7-7/8" hole to 5845'. Ran Schlumberger Induction-ES, Sonic-Gamma, and Micro Log and recorded 5845-4370', 5845-110', and 5845-4544' respectively.
- 5-26-60 Cemented 183 joints 4½", 11.6# and 9.5#, J-55 Spang casing at 5843'. Cemented with 250 sacks using Halliburton Cementers. Maximum and final pressure 1000#. Ran temperature survey and located top of cement at 4970'.
- 5-27-60 to Standing. Moved out drilling rig.
- 5-30-60 Waiting on completion rig.
- 5-31-60 Moved in completion rig, made up 2" EU, 4.7# J-55 tubing preparing for permanent type completion.
- 6-1-60 Schlumberger ran Correlation Log and perforated 4½" casing thru 2" tubing in interval 5636-5644', using capsule Shape charges at 5 per foot. Set tubing on packer as follows:
- | | |
|---|---------|
| Below Floor | 11.00' |
| Top 177 joints 2 EU Tubing | 5510.87 |
| next Guiberson H-1 Hydraulic Hold Down | 1.30 |
| next Guiberson KVL-30 Packer | 8.50 |
| next 2 joints 2" tubing | 62.80 |
| Bottom 2" perforated pup joint with open end cellar | 4.10 |
| Bottom of tubing at | 5598.57 |
- Started swabbing well at 12:00 noon and well began to flow after making 3 runs with swab. Lowered fluid level to 1600' and maximum swab depth was 3500'. Well turned to tanks at 1:35 p.m. (6-1-60), completion date.
- 6-2-60 Initial 24 hour rate based on 22 hour gauge was 178 barrels, cut 2.5% drilling mud, no free water and no measured gas rates. Well flowed through 24/64-32/64" choke with tubing pressure 140#.

JUL 5 1960

25

Address P. O. Drawer 2040, Abilene, Texas Month July, 1960

[illegible]

All Tests Reported herein were made in accordance with the Applicable Rules, Regulations and Instructions of the Utah Oil & Gas Conservation Commission.

Executed this the 3rd day of August, 19 60
 State of Texas)
 County of Taylor)

Jack Stivers

Before me, the undersigned authority, on this day personally appeared Jack Stivers known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this 3rd day of August, 1960

My commission expires June 1, 1961

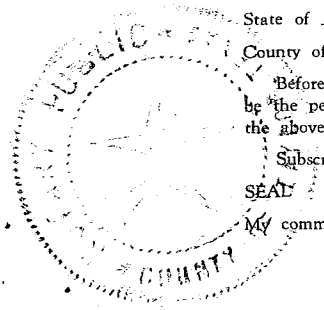
Notary Public in and for Taylor
Texas
County, _____.

Utah Oil & Gas Conservation Commission
Well Status Report and Gas-Oil Ratio Tests

Form OGCC No. P-9

Authorized by Order In Cause No. 15

Effective December 14, 1958



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

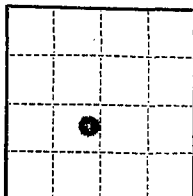
Indian Agency _____

Navajo Tribal

Allottee _____

Lease No. **14-20-603-278**

Sec. 36



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 25, 19 **60**

Well No. **1-C** is located **1980** ft. from **[S]** line and **1980** ft. from **[W]** line of sec. **36**

SW 1/4 Sec. 36 (1/4 Sec. and Sec. No.) **T40N, R22E** (Twp.) **S18W** (Range) **SLBM** (Meridian)
Gothic Mesa (Field) **San Juan County** (County or Subdivision) **Utah** (State or Territory)

The elevation of the **Kelly Bushing** above sea level is **4754** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total Depth of Well 5845' . 4 1/2" casing was set at 5843'. Top of cement from temperature survey was 4930'. Producing through perforations 5631-5644'. Well is now producing 6 bbls. of oil and 11 bbls. of water per day.

We request permission to shoot off casing at top of cement (4930'). Please advise by return mail type of plugging necessary for producing interval, and other plugs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **MIAMI PETROLEUM COMPANY, INC.**

Address **P. O. Drawer 2040**
Abilene, Texas

By *Jaen Otters*
Title **Vice President**

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

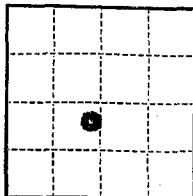
Indian Agency _____

Navajo Tribal

Allottee _____

Lease No. **14-20-603-278**

Sec. 36



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 25, 19 **60**

Well No. **1-G** is located **1980** ft. from **[S]** line and **1980** ft. from **[W]** line of sec. **36**

SW 1/4 Sec. 36
(1/4 Sec. and Sec. No.)

T40N, R22E
(Twp.) (Range)

BL66M
(Meridian)

Gothic Mass
(Field)

San Juan County
(County or Subdivision)

Utah
(State or Territory)

The elevation of the **Kelly Bushing** ~~corner floor~~ above sea level is **4754** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total Depth of Well 5845' . 4 1/2" casing was set at 5843'. Top of cement from temperature survey was 4930'. Producing through perforations 5631-5644'. Well is now producing 6 bbls. of oil and 11 bbls. of water per day.

We request permission to shoot off casing at top of cement (4930'). Please advise by return mail type of plugging necessary for producing interval, and other plugs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **MIAMI PETROLEUM COMPANY, INC.**

Address **P. O. Drawer 2040**
Abilene, Texas

By **Jack Oliver**
Title **Vice President**

auth
4

Miami Petroleum Company, Inc.

DRILLING - DEVELOPING - OPERATING OIL PROPERTIES

TELEPHONE OR4-6253 - P.O. DRAWER 2040

Abilene, Texas

CARL MILES
PRESIDENT

August 25, 1960

State of Utah
Oil and Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah

Gentlemen:

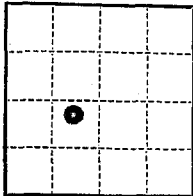
Enclosed please find three copies of United States Department of the Interior (Geological Survey) Form 9-331b, Notice of Intention to Abandon Well, in connection with our Navajo 48-G-1, San Juan County, Utah.

If it is necessary that State of Utah Form OGCC-1 also be prepared, will you kindly furnish us with a supply of same by return mail, as we do not have any of these forms available.

Very truly yours,

Jack Stivers
Jack Stivers

JS:mdl



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

Indian Agency Navajo Tribal
Allottee 14-20-603-278
Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 6, 19 60

Well No. 1 is located 1980 ft. from N line and 1980 ft. from W line of sec. 36

SW $\frac{1}{4}$ T40S, R22E SLB&M
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Gothic Mesa San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the kelly bushing ~~derrick floor~~ above sea level is 4574 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total Depth of Well 5845'. We propose to plug and abandon as follows:
Drill bridge plug at 5657' and squeeze perforations 5667-5662,
and 5644-5631'. 100' plug in stub of 4 $\frac{1}{2}$ " casing. Plug to be 50' in
and 50' out of casing.
2500-2600 across top of DeChelly
1500-1600 across top of Chinle
50' in bottom of surface pipe, 25' in and 25' out.
Steel cap and marker welded in top surface.

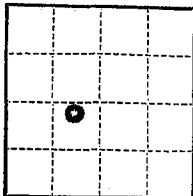
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company MIAMI PETROLEUM COMPANY, INC.

Address P. O. Drawer 2040

Abilene, Texas

By John Davis
Title Vice President



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

Indian Agency Navajo Tribal
Allottee 14-20-603-278
Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 6, 19 60

Well No. 1 is located 1980 ft. from N line and 1980 ft. from W line of sec. 36
SW₄ T40S, R22E SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Gothic Mesa San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the kelly bushing ~~drill floor~~ above sea level is 4574 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total Depth of Well 5845'. We propose to plug and abandon as follows:
 Drill bridge plug at 5657' and squeeze perforations 5667-5662,
 and 5644-5631'. 100' plug in stub of 4 1/2" casing. Plug to be 50' in
 and 50' out of casing.
 2500-2600 across top of DeChelly
 1500-1600 across top of Chinle
 50' in bottom of surface pipe, 25' in and 25' out.
 Steel cap and marker welded in top surface.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company MIAMI PETROLEUM COMPANY, INC.

Address P. O. Drawer 2040

Abilene, Texas

By John Stivers

Title Vice President

awb
R22
Copy to HR

Miami Petroleum Company, Inc.

DRILLING - DEVELOPING - OPERATING OIL PROPERTIES

TELEPHONE OR4-6253 - P.O. DRAWER 2040

Abilene, Texas

October 6, 1960

CARL MILES
PRESIDENT

Re: Lease No. 14-20-603-278
Well No. 1-G, 36-40S-22E
San Juan County, Utah

C
O
P
Y

United States Department
of the Interior
Geological Survey
P. O. Box 959
Farmington, New Mexico

Attention Mr. Billy J. Shoger
Acting District Engineer

Gentlemen:

In compliance with instructions contained in your letter of August 29, 1960, we are resubmitting "Intention to Abandon", showing the proposed plugging program.

Very truly yours,

Jack Stivers
Jack Stivers

JS:mdl

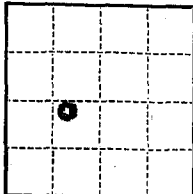
Encls. (3)

cc: State of Utah

Oil and Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah

with 3 copies of enclosure.

HD



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo Tribal
Allottee 14-20-603-278
Lease No. _____

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	XX
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 9, 19 60

Well No. 48-G-1 is located 1980 ft. from N line and 1980 ft. from E line of sec. 36
SW 1/4 Sec. 36 T-40-S R-22-E; SLB6M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Gothic Mesa San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the helly bushing ~~surface~~ above sea level is 4574 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Casing shot off at 4270'.

Plug No. 1 5644-5534 with 10 sacks cement.
Plug No. 2 4270-4170 with 35 sacks cement.
Plug No. 3 2600-2500 with 35 sacks cement.
Plug No. 4 1600-1500 with 35 sacks cement.
Plug No. 5 125-75 with 35 sacks cement.
Plug No. 6 10-0 with 10 sacks cement.

4" steel marker cemented in top of surface casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Miami Petroleum Company, Inc.

Address P. O. Drawer 2040

Abilene, Texas

By

Title Vice President

arg

Miami Petroleum Company, Inc.

DRILLING - DEVELOPING - OPERATING OIL PROPERTIES

TELEPHONE OR4-6253 - P.O. DRAWER 2040

Abilene, Texas

CARL MILES
PRESIDENT

November 11, 1960

United States Geological Survey
P. O. Box 965
Farmington, New Mexico
Attention Mr. P. T. McGrath

Gentlemen:

We enclose original and three copies of Subsequent
Report of Abandonment in connection with our Navajo
48-G-1 well, located in San Juan County, Utah.

If you are in need of additional information,
kindly advise.

Very truly yours,



Jack Stivers

JS:mdl

Encls.

cc: The State of Utah
Salt Lake City, Utah